EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 13, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 3-5
NE/NW (Lot 3), SEC. 5, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-01304
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent
EOG Resources, Inc.

Attachments

East Chapita 3-5 B

Form 3160-3
(April 2004)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.
EAST CHAPITA 3-5

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37854

3a. Address **P.O. BOX 1815**
VERNAL, UT 84078

3b. Phone No. *(Include area code)*
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface **796' FNL, 1926' FWL** 640471X 40.069877 **NE/NW (Lot 3)**

At proposed prod. Zone 4436596Y -109.352765

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 5, T9S, R23E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
43.28 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) **796'**

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9610'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4909.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Ed Trotter

Name *(Printed/Typed)*
Ed Trotter

Date
February 13, 2006

Title
Agent

Approved by *(Signature)*
Bradley G. Hill

Name *(Printed/Typed)*
BRADLEY G. HILL
ENVIRONMENTAL MANAGER

Date
03-02-06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

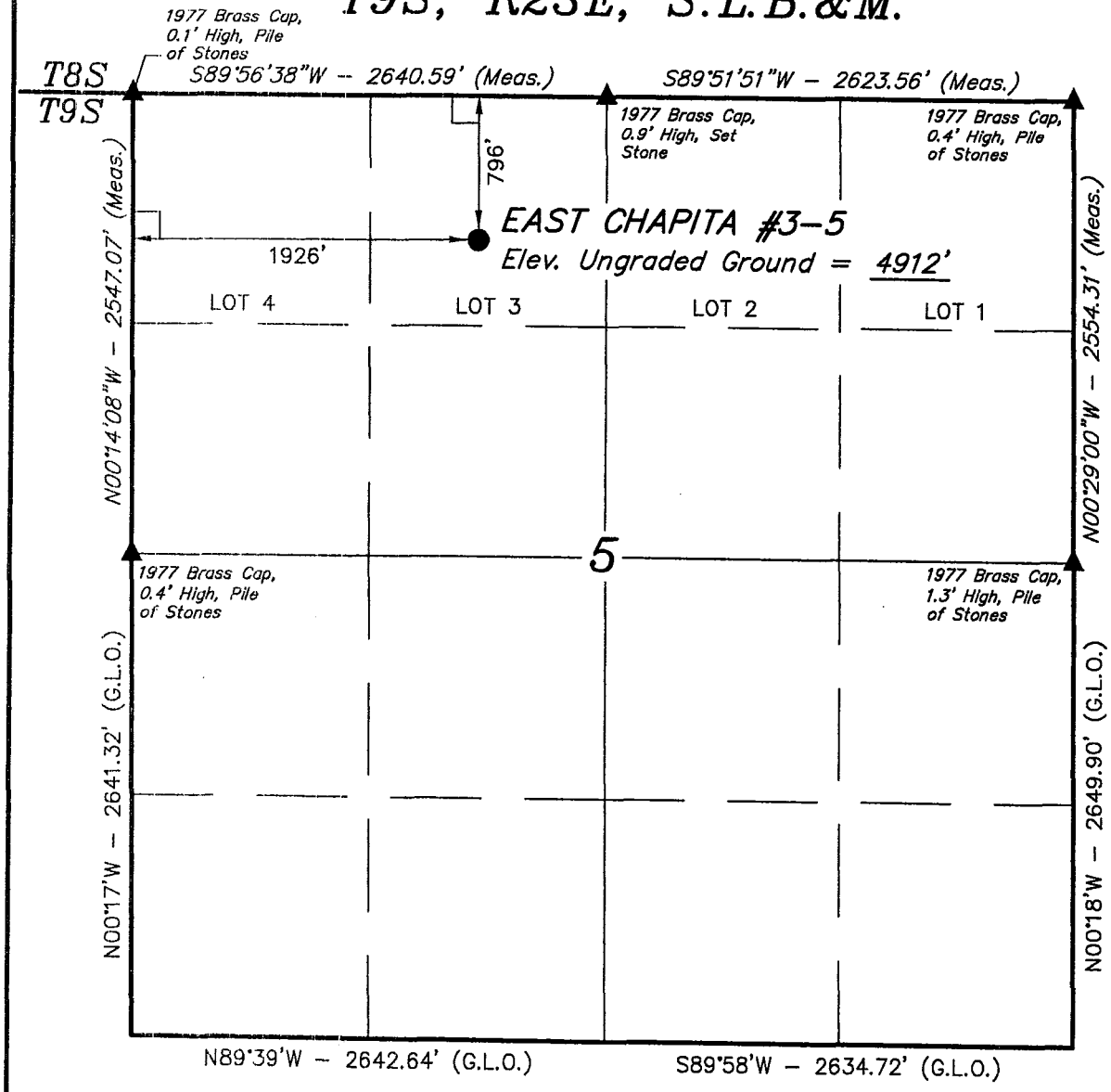
RECEIVED
FEB 23 2006

* *(Instructions on page 2)*

Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

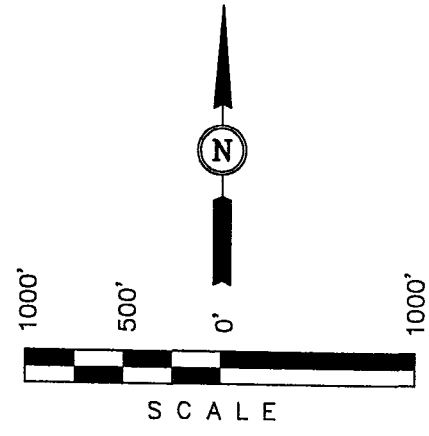


EOG RESOURCES, INC.

Well location, EAST CHAPITA #3-5, located as shown in the NE 1/4 NW 1/4 (Lot 3) of Section 5, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°04'11.29" (40.069803)
LONGITUDE = 109°21'12.43" (109.353453)
(NAD 27)
LATITUDE = 40°04'11.42" (40.069839)
LONGITUDE = 109°21'09.98" (109.352772)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 06-29-05	DATE DRAWN: 07-07-05
PARTY: T.B. B.C. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 3-5
NE/NW (Lot 3), SEC. 5, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,036'
Wasatch	4,964'
Chapita Wells	5,611'
Buck Canyon	6,278'
North Horn	6,917'
Island	7,293'
KMV Price River	7,476'
KMV Price River Middle	8,136'
KMV Price River Lower	8,931'
Sego	9,410'

Estimated TD: **9,610' or 200'± below Sego top** **Anticipated BHP: 5,250 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR COLLAPSE	/BURST/	TENSILE
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)
Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **153 sks:** 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant),0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft^3/sk., 9.19 gps water.

Tail: **890 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):
Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

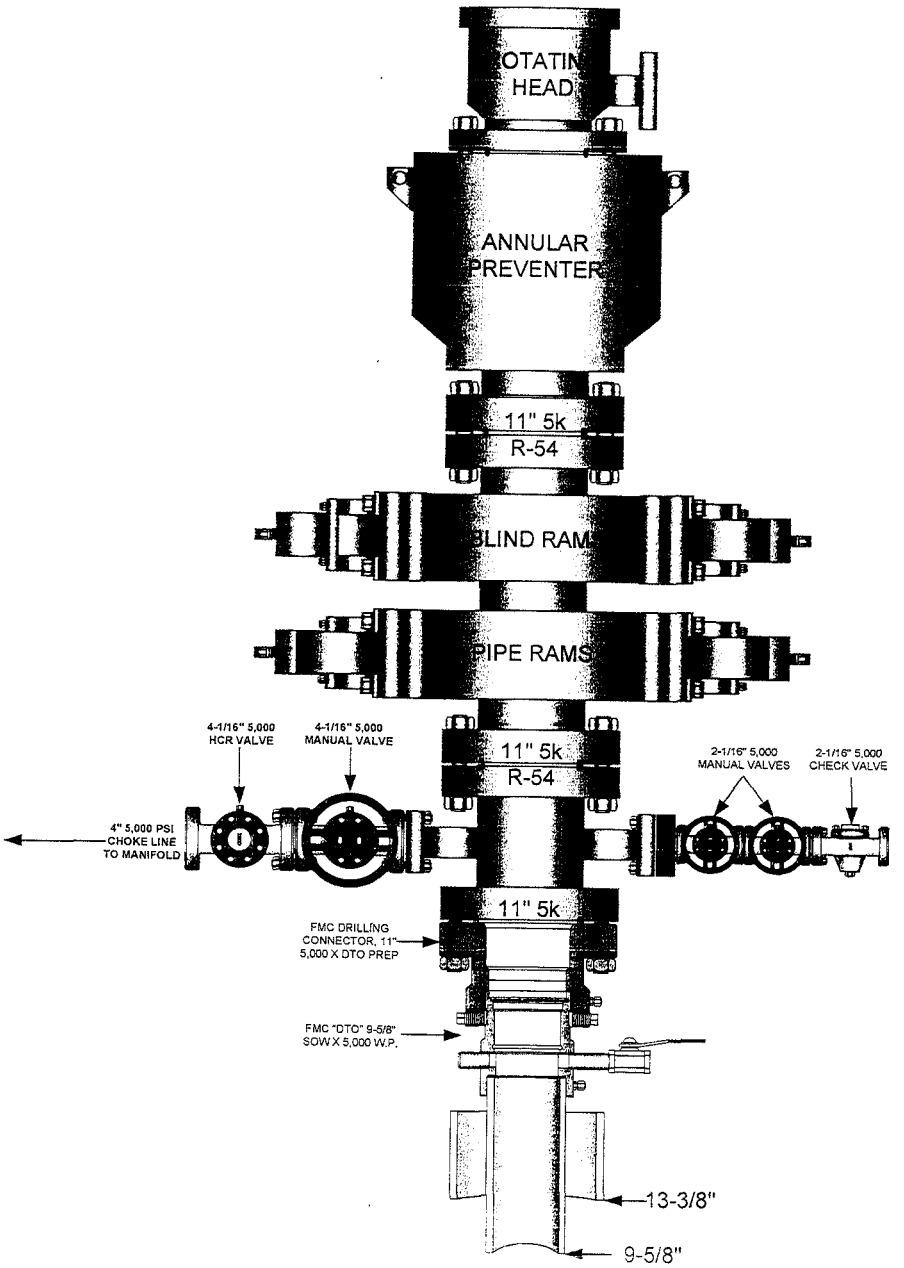
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

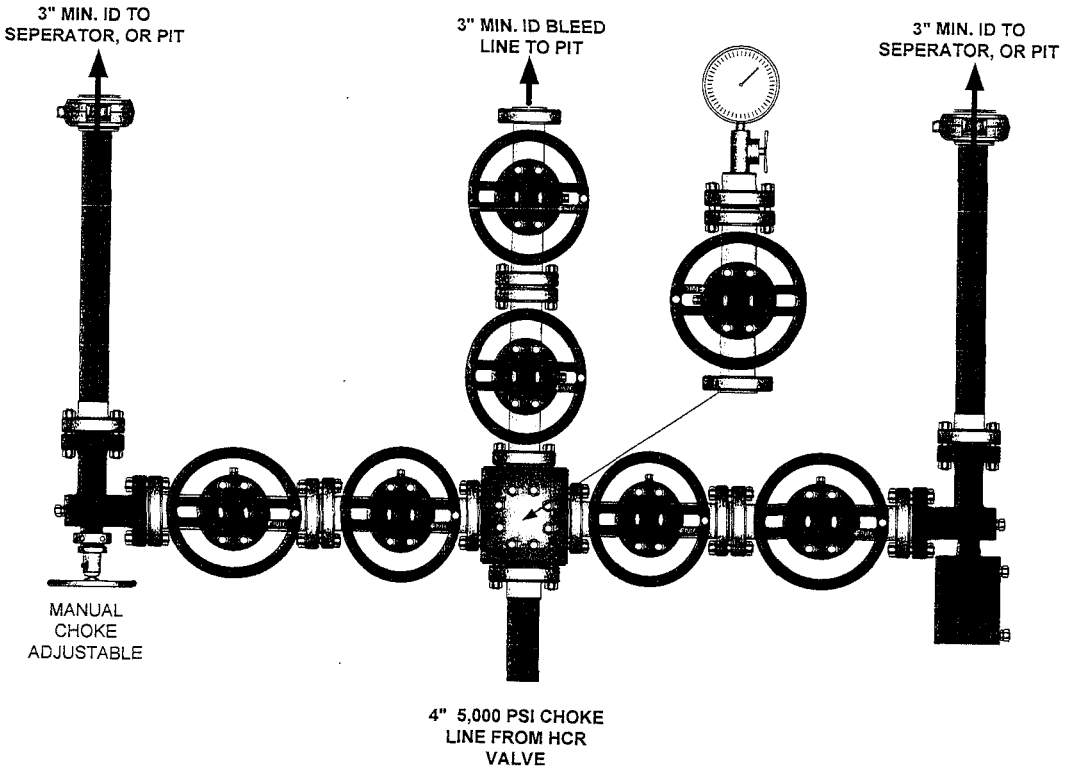
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator:	EOG Resources, Inc.
Well Name & Number:	East Chapita 3-5
Lease Number:	U-01304
Location:	796' FNL & 1926' FWL, NE/NW (Lot 3), Sec. 5, T9S, R23E, S.L.B.&M., Uintah County, Utah
Surface Ownership:	Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
B. The proposed well site is located approximately 43.28 miles southeast of Vernal, Utah - See attached TOPO Map "A".
C. Refer to attached Topographic Map "A" showing labeled access route to location.
D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

A. The access road will be approximately 210 feet in length. See attached TOPO Map "B".
B. The access road has a 30 foot ROW w/ 18 foot running surface.
C. Maximum grade on access road will be 8%.
D. No turnouts will be required.
E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
F. **Culverts will be installed in the access road as needed.** No bridges, or major cuts and fills will be required.
G. The access road will be dirt surface.
H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Producing wells - 5*
(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 212' from proposed location to a point in the NE/NW (Lot 3) of Section 5, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline lies within lease boundaries, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
B. Water will be hauled by a licensed trucking company.
C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
B. All construction material will come from Federal Land.
C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION
   1. Cuttings will be confined in the reserve pit.
   2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
   3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
   4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:
The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**
   A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**
   A. Refer to attached well site plat for related topography cuts and fills and cross sections.
   B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
   C. Refer to attached well site plat for rig orientation, parking areas, and access road.
   D. The approved interim seed mixture for this location is:
      Needle and Thread Grass – 6 pounds per acre
      Hi-Crest Crested Wheat Grass – 6 pounds per acre.

   The final abandonment seed mixture for this location is:
      Four-Wing Salt Bush – 3 pounds per acre
      Indian Rice Grass – 2 pounds per acre
      Needle and Thread Grass – 2 pounds per acre
      Hi-Crest Crested Wheat Grass – 1 pound per acre.

   The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
   The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled

topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the Southeast.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.
If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access road: Federal
Location: Federal

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

_X_ No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

Culverts will be installed in the access road as needed.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **East Chapita 3-5 Well, located in the NE/NW (Lot 3) of Section 5, T9S, R23E, Uintah County, Utah; Lease #U-01304;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-13-2006
Date

Agent

Request for Exception to Buried Pipeline Requirement
For the East Chapita 3-5
NE/NW (Lot 3), Sec. 5, T9S, R23E
Lease Number U-01304

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 0.24 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
EAST CHAPITA #3-5
SECTION 5, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 13.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATLEY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #662-6 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACESS FOR THE #2-5 TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATLEY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5-5 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 210' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.25 MILES.

EOG RESOURCES, INC.

EAST CHAPITA #3-5

LOCATED IN UINTAH COUNTY, UTAH
SECTION 5, T9S, R23E, S.L.B.&M.

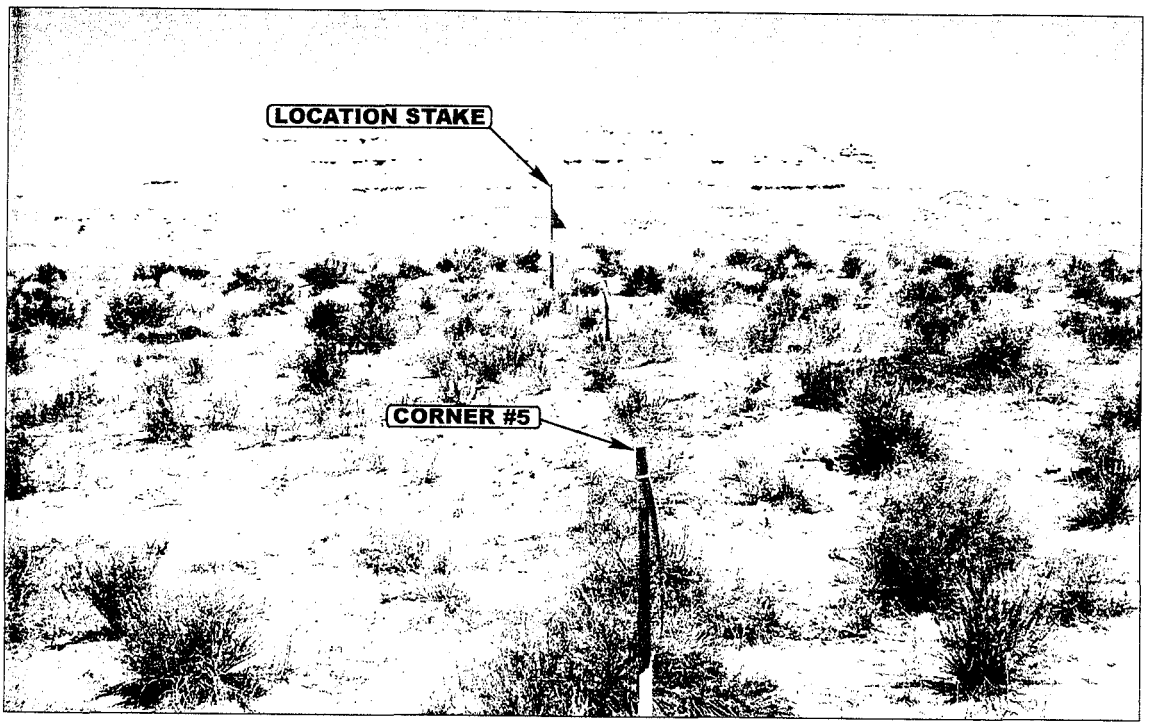


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

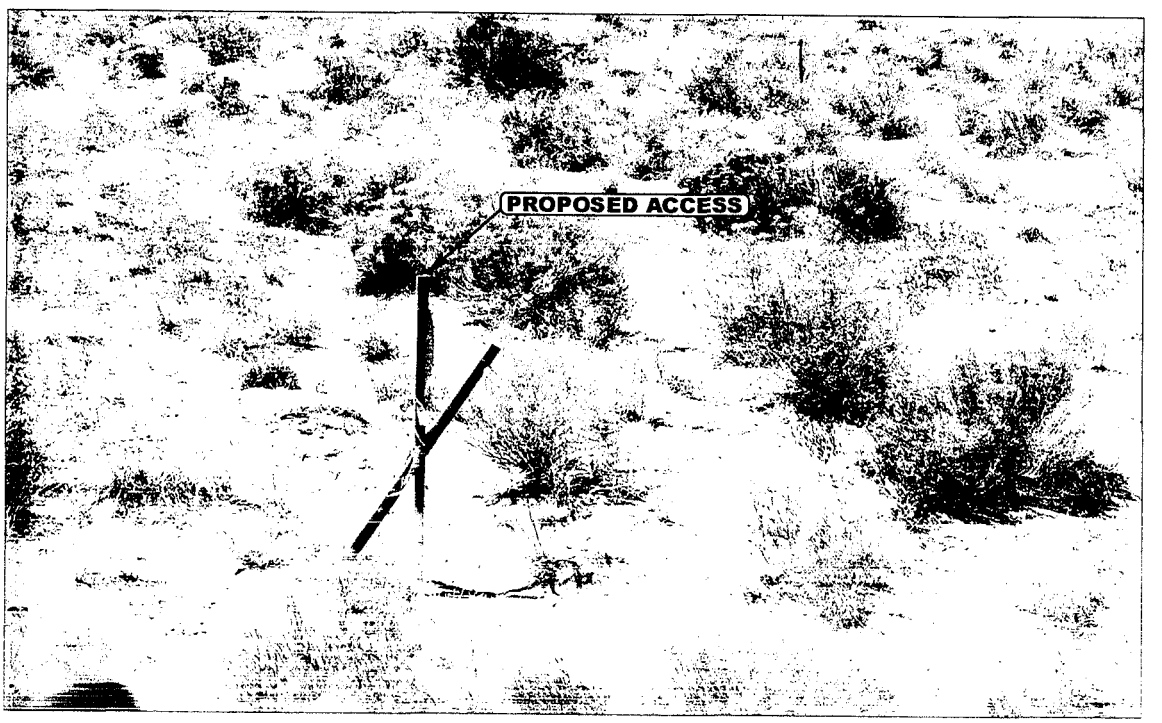


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

	MONTH	DAY	YEAR
LOCATION PHOTOS	07	07	05

TAKEN BY: T.B. | DRAWN BY: S.L. | REVISED: 00-00-00

PHOTO

EOG RESOURCES, INC.

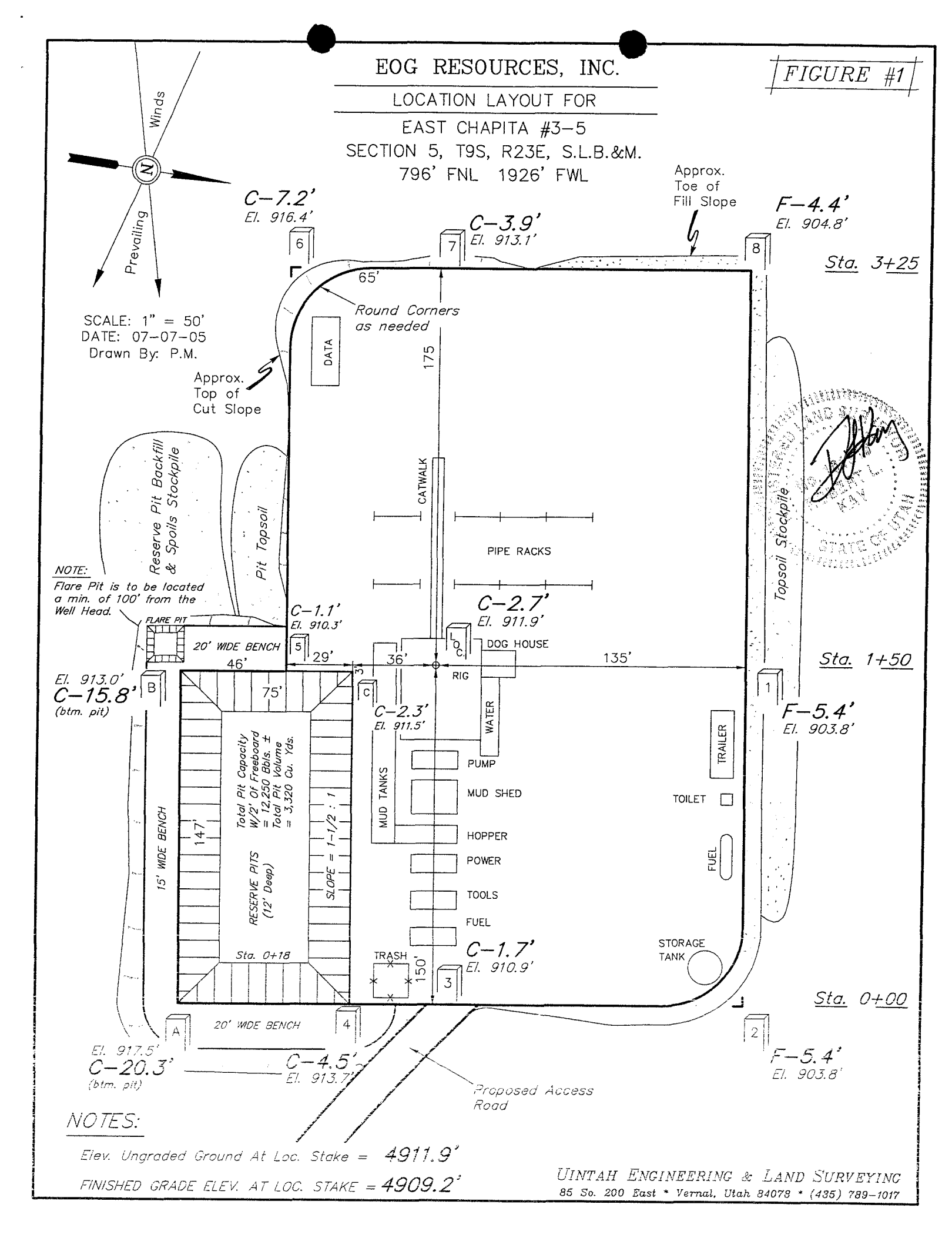
LOCATION LAYOUT FOR

EAST CHAPITA #3-5

SECTION 5, T9S, R23E, S.L.B.&M.

796' FNL 1926' FWL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4911.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4909.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #3-5

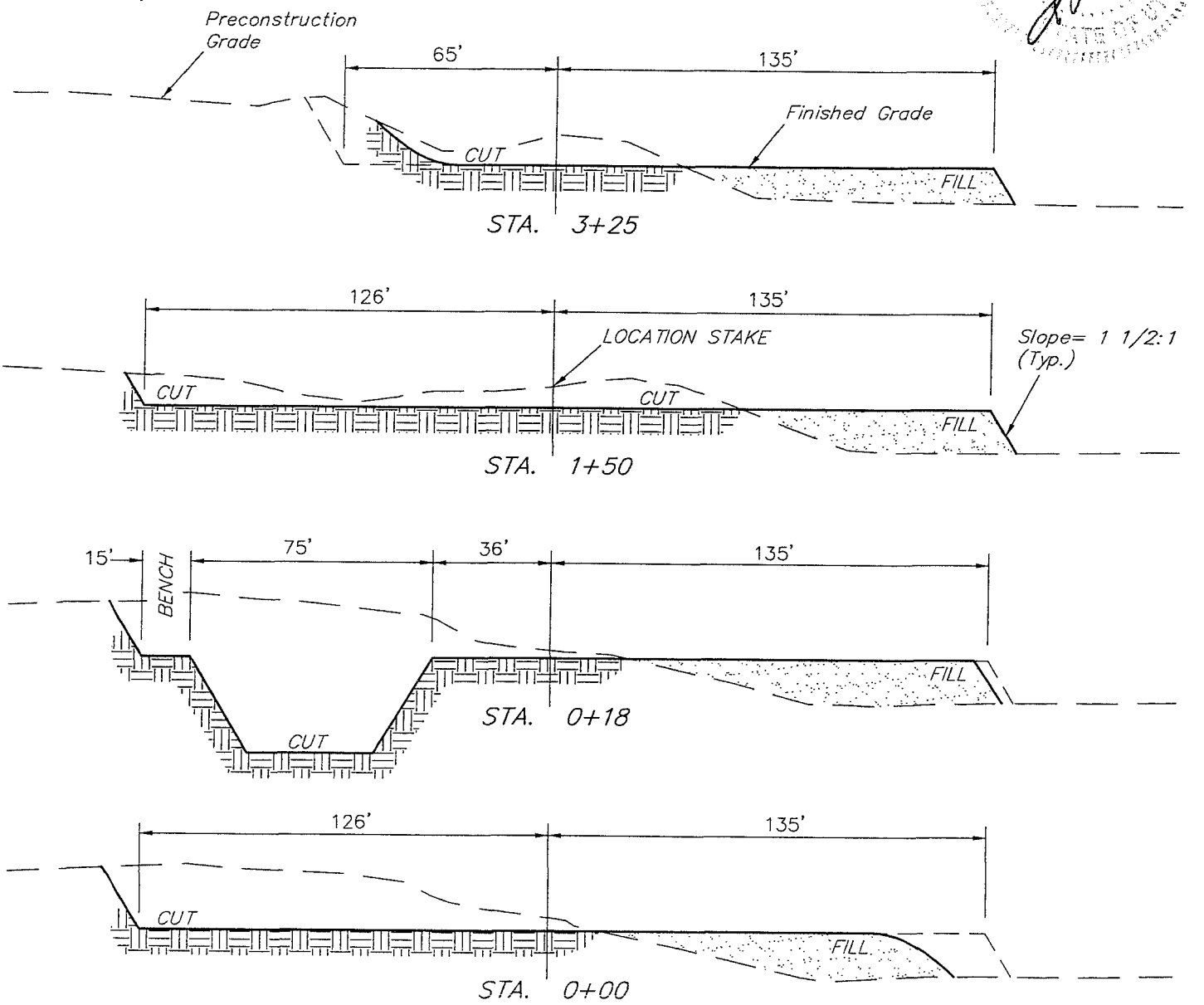
SECTION 5, T9S, R23E, S.L.B.&M.

796' FNL 1926' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-07-05
Drawn By: P.M.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

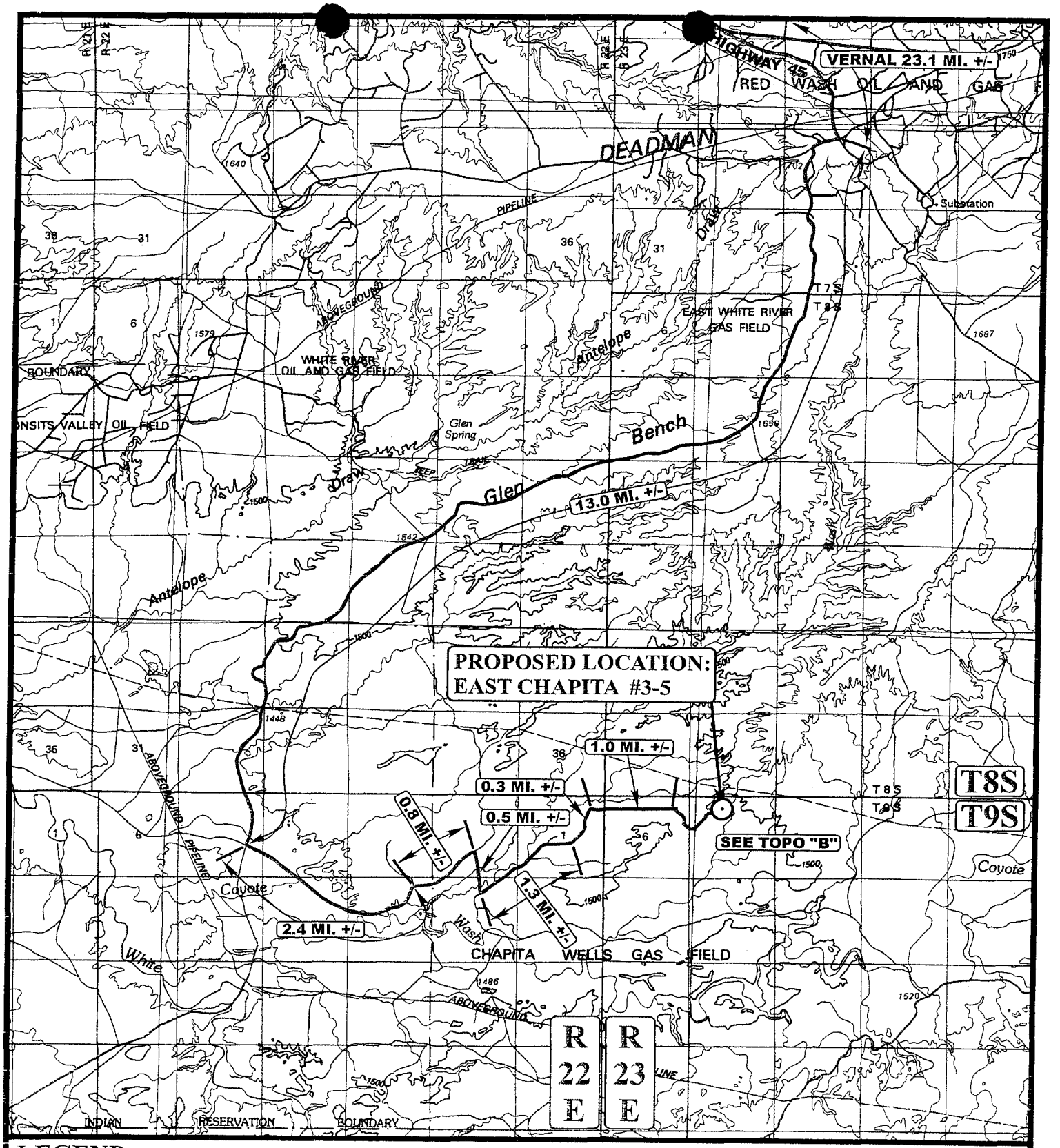
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,610 Cu. Yds.
Remaining Location = 7,200 Cu. Yds.

TOTAL CUT = 8,810 CU.YDS.
FILL = 5,540 CU.YDS.

EXCESS MATERIAL = 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,270 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

N

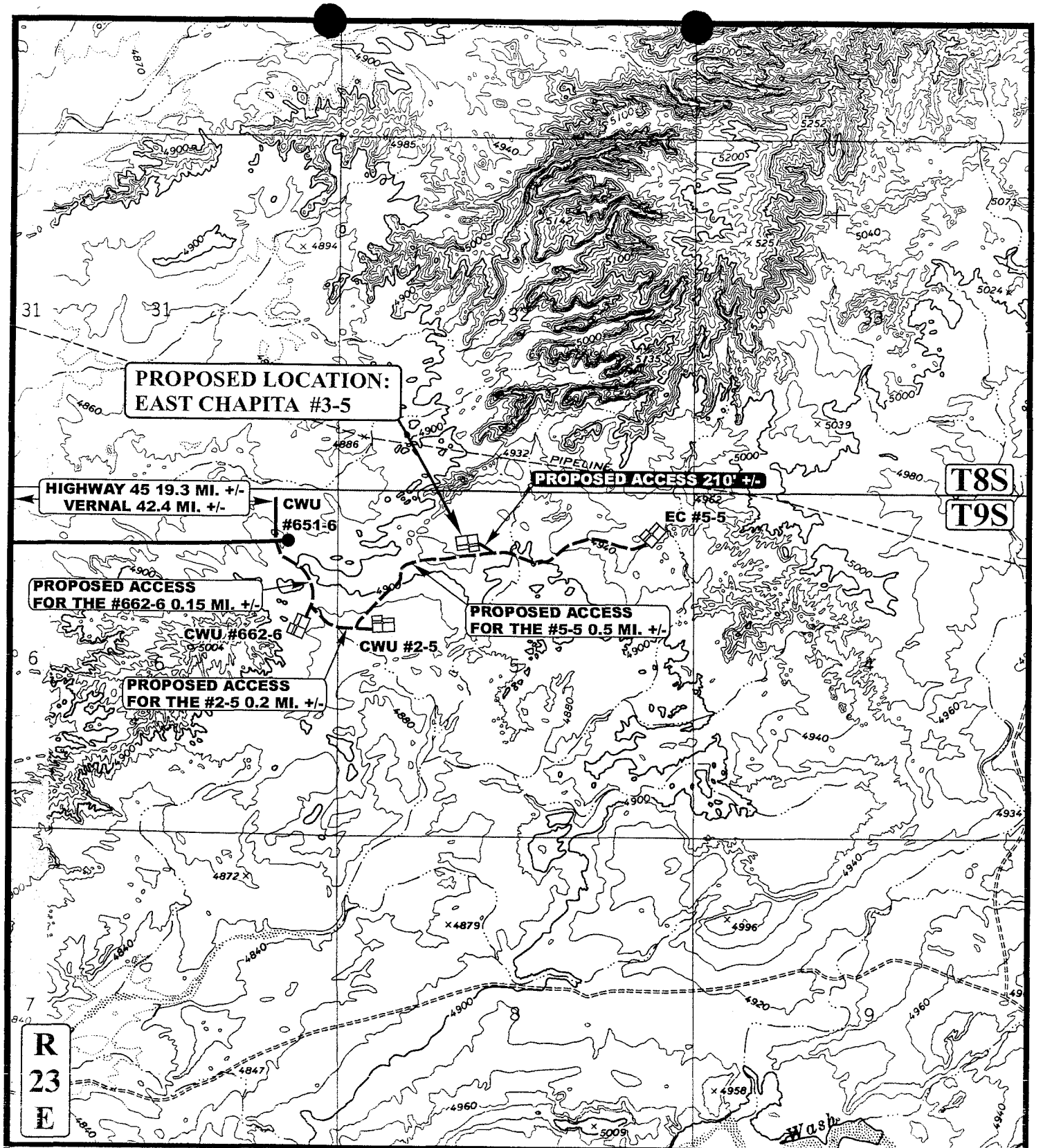
EOG RESOURCES, INC.

EAST CHAPITA #3-5
SECTION 5, T9S, R23E, S.L.B.&M.
796' FNL 1926' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	05 YEAR
SCALE: 1:100,000	DRAWN BY: S.L.	REVISED: 00-00-00	

A
TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

EAST CHAPITA #3-5

SECTION 5, T9S, R23E, S.L.B.&M.

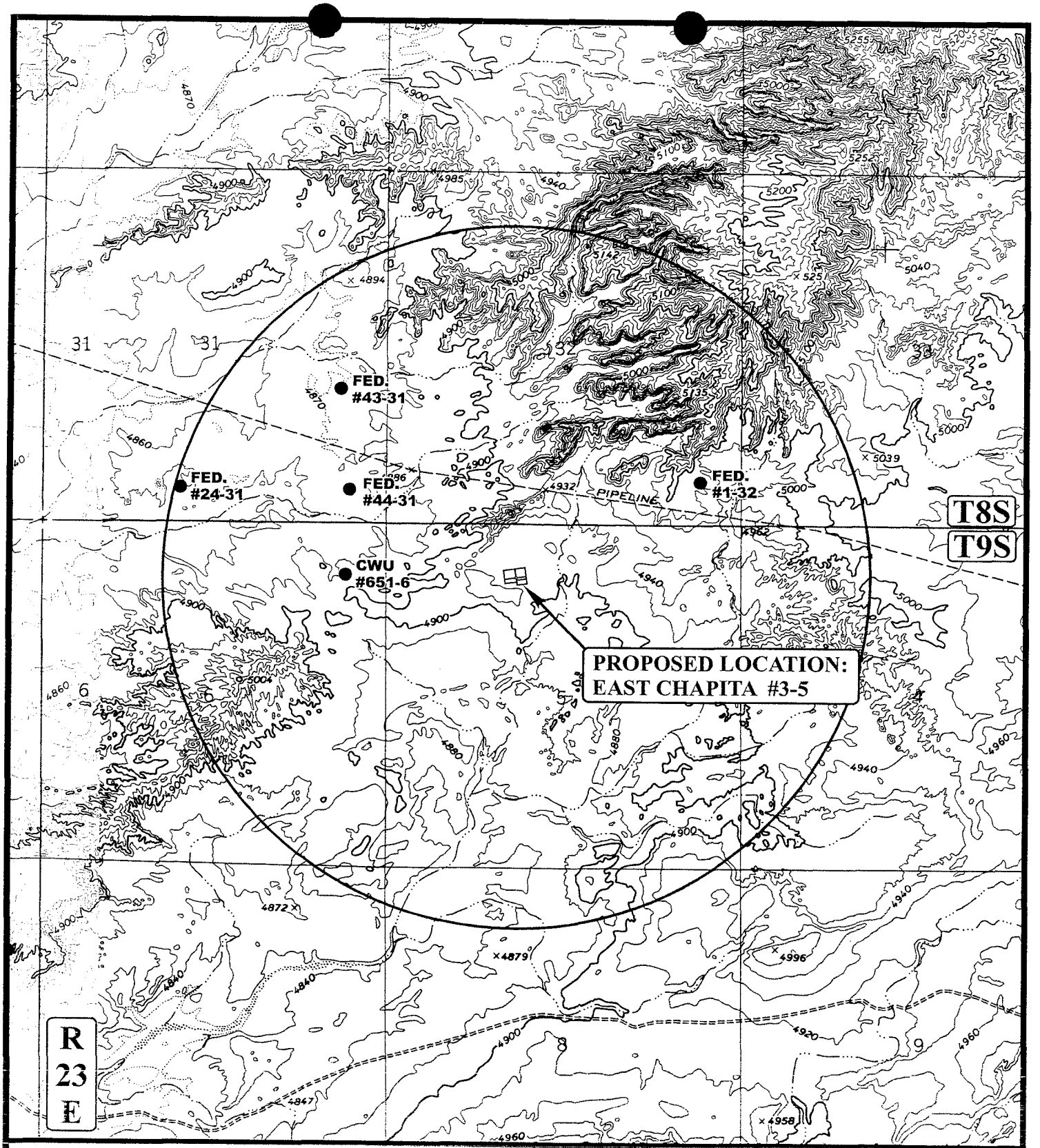
796' FNL 1926' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	05 YEAR
SCALE: 1" = 2000'	DRAWN BY: S.L.	REVISED: 00-00-00	B TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

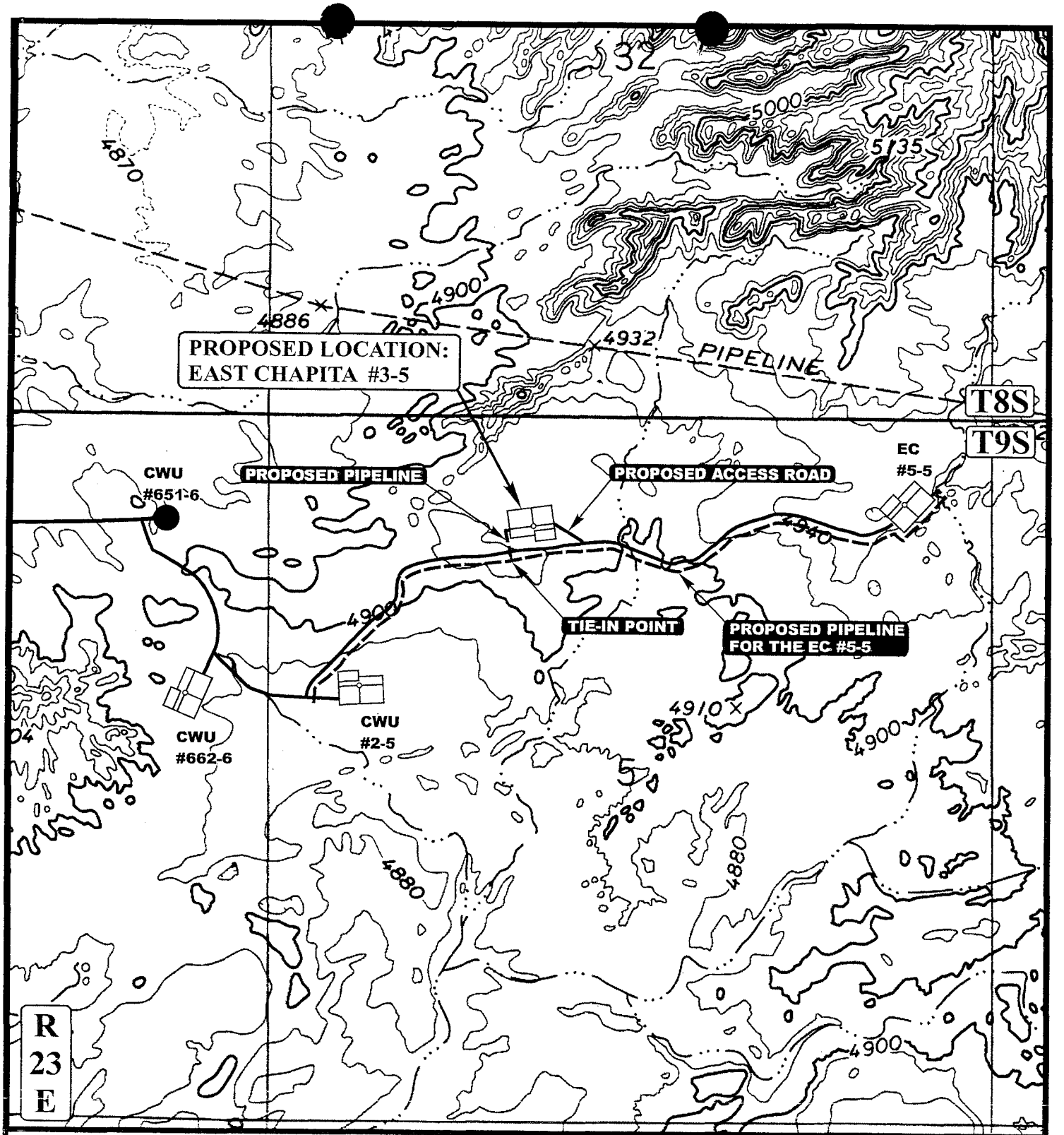
EAST CHAPITA #3-5
SECTION 5, T9S, R23E, S.L.B.&M.
796' FNL 1926' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 07 MONTH | 07 DAY | 05 YEAR

SCALE: 1" = 2000' | DRAWN BY: S.L. | REVISED: 00-00-00

C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 212' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

EAST CHAPITA #3-5
SECTION 5, T9S, R23E, S.L.B.&M.
796' FNL 1926' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	07 DAY	05 YEAR
SCALE: 1" = 1000'	DRAWN BY: P.M.	REVISED: 00-00-00	D TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37854

WELL NAME: E CHAPITA 3-5

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-4120

CONTACT: ED TROTTER

PROPOSED LOCATION:

NENW 05 090S 230E

SURFACE: 0796 FNL 1926 FWL

BOTTOM: 0796 FNL 1926 FWL

COUNTY: UINTAH

LATITUDE: 40.06982 LONGITUDE: -109.3528

UTM SURF EASTINGS: 640471 NORTHINGS: 4436596

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

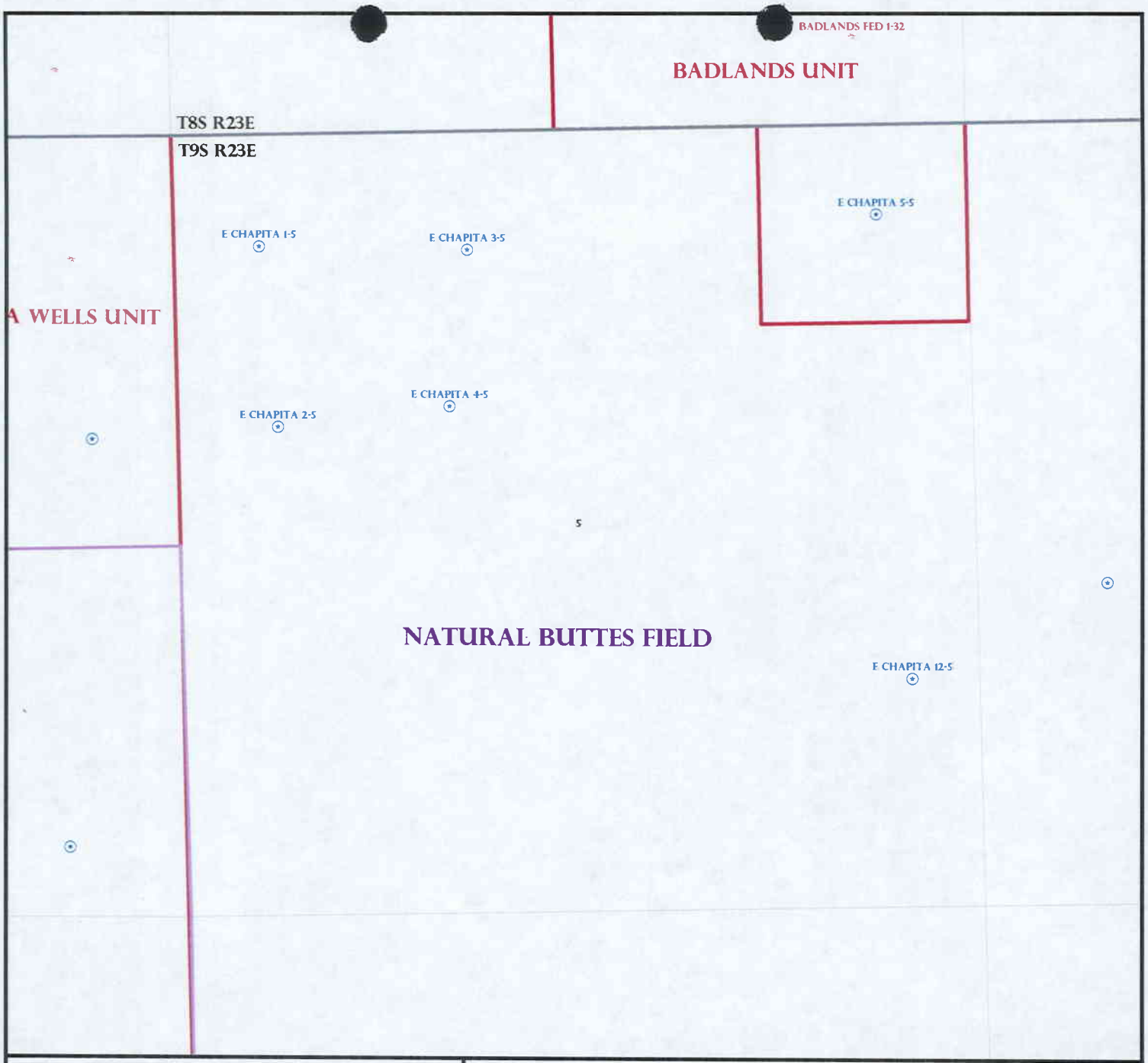
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Cementing Stip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 5 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 02-MARCH-2006

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

EOG Resources, Inc
P.O. Box 1815
Vernal, UT 84078

Re: East Chapita 3-5 Well, 796' FNL, 1926' FWL, NE NW, Sec. 5, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37854.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: EOG Resources, Inc

Well Name & Number East Chapita 3-5

API Number: 43-047-37854

Lease: U-01304

Location: NE NW **Sec.** 5 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3
(April 2004)

RECEIVED
FEB 2 2 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U-01304

6. If Indian, Allottee or Tribe Name

1a. Type of Work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [X] Single Zone [ ] Multiple Zone

8. Lease Name and Well No.
EAST CHAPITA 3-5

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-047-37854

3a. Address **P.O. BOX 1815**
VERNAL, UT 84078

3b. Phone No. *(Include area code)*
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface **796' FNL, 1926' FWL** **NE/NW (Lot 3)**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 5, T9S, R23E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
43.28 MILES SOUTHEAST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)
796'

16. No. of Acres in lease
2451

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9610'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4909.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

RECEIVED
JAN 3 0 2007
DIV. OF OIL, GAS & MINI

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name *(Printed/Typed)*
Ed Trotter

Date
February 13, 2006

Title
Agent

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

Approved by *(Signature)*

Name *(Printed/Typed)*
Jerry Kenczka

Date
12-20-2006

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**Lot 3, Sec 5, T9S, R23E**
Well No:	**East Chapita 3-5**	**Lease No:**	**UTU-01304**
API No:	**43-047-37854**	**Agreement:**	**N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Paul Buhler)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
    - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored"
  - Blooie line can be 75 feet.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located;

otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: East Chapita 3-5

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-37854

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 796' FNL & 1926' FWL 40.069803 LAT 109.353453 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 5 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD Extension
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-27-07

By:

COPY SENT TO OPERATOR
Date: 2-28-07
Initials: km

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 2/22/2007

(This space for State use only)

RECEIVED
FEB 2 6 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37854
Well Name: EAST CHAPITA 3-5
Location: 796 FNL 1926 FWL (NENW), SECTION 5, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Mary A. Maestas
Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED
FEB 2 6 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: Kaylene_gardner@eogresources.com

9. API Well No.
43-047-37854

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06984 N Lat, 109.35277 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☒ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the TD for the referenced well -

From: 9610
To: 9670

Attached please find a revised drilling plan.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-30-07

By:

COPY SENT TO OPERATOR
Date: 8-31-07
Initials: RM

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56176 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 08/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 29 2007
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

EAST CHAPITA 3-05
NE/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,030		Shale	
Wasatch	4,958	Primary	Sandstone	Gas
Chapita Wells	5,605	Primary	Sandstone	Gas
Buck Canyon	6,272	Primary	Sandstone	Gas
North Horn	6,911	Primary	Sandstone	Gas
KMV Price River	7,389	Primary	Sandstone	Gas
KMV Price River Middle	8,130	Primary	Sandstone	Gas
KMV Price River Lower	8,925	Primary	Sandstone	Gas
Sego	9,456		Sandstone	
TD	**9,670**			

Estimated TD: **9,670' or 200'± below Sego top** **Anticipated BHP: 5,280 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 3-05
NE/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

EAST CHAPITA 3-05
NE/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **153 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **917 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 3-05
NE/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.

Address: 1060 East Highway 40

city Vernal

state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37878	CHAPITA WELLS UNIT 1078-25		NWSW	25	9S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
AB	99999	13650	11/19/2007			11/26/07	

Comments: PRRV = MVRD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37854	EAST CHAPITA 3-05		NENW	5	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16496	11/16/2007			11/26/07	

Comments: PRRV = MVRD

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38602	CHAPITA WELLS UNIT 714-07		SENW	7	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999		11/14/2007				

Comments: Duplicate of 11/14/07 submittal

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner
Name (Please Print)

Signature

Lead Regulatory Assistant
Title

11/19/2007
Date

(5/2000)

RECEIVED
NOV 19 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-5

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-37854

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud the referenced well 11/16/2007.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57181 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-5

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-37854

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30 SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Pits 1, 2, 3 & 4
5. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57187 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* KAYLENE R GARDNER — Title LEAD REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37854

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2? production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 4·14·2008
Initials: KS

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59162 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 03/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 4/21/08
By: [illegible]

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:
She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

East Chapita 3-05
796' FNL – 1926' FWL (NENW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 19th day of March, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 19th day of March, 2008.

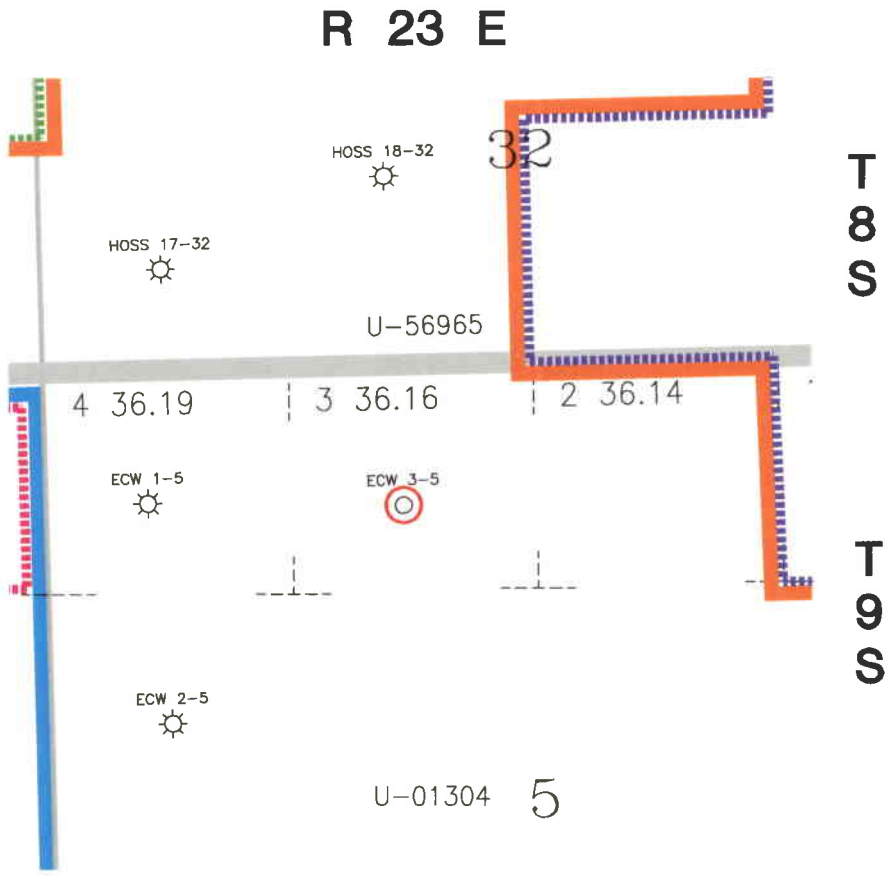
Notary Public

My Commission Expires:

ERIN S. HAWKINS
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires 08/31/2011

Exhibit "A" to Affidavit
East Chapita 3-05 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon



EAST CHAPITA 3-5

Chapita Wells Unit Outline

Initial Wasatch "F" P.A. (Chapita Wells Unit)

Badlands Unit Outline

Wasatch/Mesaverde/Mancos Fms P.A. "B"

Wasatch/Mesaverde/Mancos Fms P.A. "C"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 3-5

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled \ EC3-5_commingled.dwg Layout1	Author GT	Mar 18, 2008 - 2:05pm

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

➤ A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well: 43 047 37854 E Chapita 3-5 9S 23E 5 API Number: Drilling Commenced:

☑ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: EOG Resources, Inc. Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
CWU 1362-32	4304739294	10/20/2007
NBU 563-19E	4304737537	10/28/2007
CWU 1043-23	4304737877	11/01/2007
NBU 456-2E	4304736053	11/06/2007
CWU 1093-27	4304738603	11/13/2007
E Chapita 3-5	4304737854	11/16/2007
E Chapita 44-05	4304738138	11/17/2007
CWU 1079-25	4304737879	11/20/2007
Hoss 13-31	4304738674	11/25/2007
Hoss 79-19	4304738952	11/30/2007
E Chapita 4-5	4304737853	12/01/2007
CWU 689-33	4304737494	12/12/2007
Hoss 46-29	4304738726	12/15/2007

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES, INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37854

3a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
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40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #59939 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 04/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
APR 30 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-29-2008

Well Name	ECW 003-05	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-37854	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-28-2008	**Class Date**	
Tax Credit	N	**TVD / MD**	9,670/ 9,670	**Property #**	056060
Water Depth	0	**Last CSG**	4.5	**Shoe TVD / MD**	9,662/ 9,662
KB / GL Elev	4,928/ 4,909				
Location	Section 5, T9S, R23E, NENW, 796 FNL & 1926 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	303267	**AFE Total**	2,102,900	**DHC / CWC**	956,100/ 1,146,800
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	04-25-2006
Release Date	04-05-2008				

04-25-2006 **Reported By** SHARON WHITLOCK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

796' FNL & 1926' FWL (NE/NW)
SECTION 5, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.069803, LONG 109.353453 (NAD 83)
LAT 40.069839, LONG 109.352772 (NAD 27)

TRUE #34
OBJECTIVE: 9670' TD (CHANGED TD 8/27/07 SUNDRY)
DW/GAS
EAST CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-01304
ELEVATION: 4911.9' NAT GL, 4909.2' PREP GL (DUE TO ROUNDING 4909' IS THE PREP GL), 4928' KB (19')

EOG BPO WI 100%, NRI 84.75%

11-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

11-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

11-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

11-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

11-09-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 75% COMPLETE.

11-12-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPETE. PUSHING OUT PIT.

11-13-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. STILL HAULING ROCK ON LOCATION.

11-15-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. STILL HAULING ROCK ON LOCATION.

11-16-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-19-2007 **Reported By** MICKENZIE THACKER

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 80	**TVD** 80	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/16/2007 @ 12:30 PM. SET 80' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHEAL LEE W/BLM OF THE SPUD ON 11/16/07 @ 11:30 AM.

01-03-2008 **Reported By** JERRY BARNS

DailyCosts: Drilling	$267,666	**Completion**	$0	**Daily Total**	$267,666		
Cum Costs: Drilling	$305,666	**Completion**	$0	**Well Total**	$305,666		
MD 2,522	**TVD** 2,522	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 11/19/2007. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED NO WATER. RAN 58 JTS (2503.20') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2522' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & ¼ #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX. TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/190 BBLS FRESH WATER. BUMPED PLUG W/800# @ 4:12 PM, 11/21/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBLS INTO LEAD CEMENT. LOST RETURNS 170 BBLS INTO DISPLACEMENT. NO CEMENT TO SURFACE. TOP JOB # 1: PUMPED DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/4% CACL2, & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2377'. PICKED UP TO 2357' & TOOK SURVEY. 2 DEGREE. LESTER FARNSWORHT NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/20/2007 @ 1:15 PM.

03-28-2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$33,695	**Completion**	$0	**Daily Total**	$33,695		
Cum Costs: Drilling	$339,361	**Completion**	$0	**Well Total**	$339,361		
MD 2,522	**TVD** 2,522	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	12:30	6.5	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. RDRT AND MOVE FROM ECU 44–05 TO ECU 03–05.
12:30	20:30	8.0	RURT ON THE ECU 03–05. RAISE DERRCIK @ 19:00 HOURS, TRUCKS RELEASED @ 20:30 HRS. MOVE WAS APPOXIMATELY .5 MILES.
			OLD LOCATION ECU 44–05 CLEARED AND CLEANED OFF.
20:30	06:00	9.5	RURT AND PREPARE TO TEST B.O.P.
			NO ACCIDENTS.
			MAN HOURS 108.
			15 MEN, 140 MAN–HOURS.
			TRANSFERRED 3 JTS(119.84) 4.5" 11.6# N80 LTC CASING TO ECW 03–5.
			TRANSFERRED 2850 GALS DIESEL TO ECW 03–5.
			NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1300 HRS 3/27/08 OF BOP TEST 3/28/08 @ 0600 HRS.

03–29–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$81,215	**Completion**	$922	**Daily Total**	$82,137		
Cum Costs: Drilling	$420,577	**Completion**	$922	**Well Total**	$421,499		
MD 3,975	**TVD** 3,975	**Progress** 1,453	**Days** 1	**MW** 8.7	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 3975'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	RIG ACCEPTED FOR DAYWORK 06:00 HRS, 3/28/08. TESTED BOPE (ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, HYDRIL 250/2500 PSI, CASING 1500 PSI. PERFORMED ACCUMULATOR FUNCTION TEST). NO BLM WITNESS ON LOCATION.
11:00	11:30	0.5	INSTALL WEAR BUSHING.
11:30	12:00	0.5	RU CALIBER LD MACHINE. HELD SAFETY MEETING.
12:00	14:00	2.0	PU BHA & DP. TAGGED @ 2,414'.
14:00	14:30	0.5	RD CALIBER LD MACHINE.
14:30	15:00	0.5	TORQUED KELLY. INSTALLED ROTATING HEAD RUBBER & OILER.
15:00	17:00	2.0	DRILL CEMENT/FLOAT EQUIP. F/2,414' TO 2,550'.
17:00	17:30	0.5	PERFORMED F.I.T. @ 2,550' TO 11.5 PPG EMW(400 PSI).
17:30	02:00	8.5	DRILLED 2,550' TO 3,507' (957' @ 112.5 FPH), WOB 10–20K, GPM 432, RPM 30–40/MOTOR 69, SPP 1537, NO FLARE.
02:00	02:30	0.5	SURVEY DEPTH @ 3,426' 1.75 DEGREES.
02:30	06:00	3.5	DRILLED 3,507' TO 3,975' (468' @ 133.7 FPH), WOB 15–20K, GPM 450, RPM 40/MOTOR 72, SPP 1700, NO FLARE. MUD 9.0 PPG, VIS 30.
			DIESEL 9234 GALS(USED 1388). BOILER 0 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY TOPIC–PICKING UP B.H.A. WITH L/D MACHINE.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.

06:00	18.0	SPUDDED 7 7/8" HOLE @ 17:30 HRS, 3/28/08.

03–30–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$31,140	**Completion**	$0	**Daily Total**	$31,140
Cum Costs: Drilling	$451,374	**Completion**	$922	**Well Total**	$452,296

MD	5,103	**TVD**	5,103	**Progress**	1,128	**Days**	2	**MW**	9.1	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 3,975' TO 4,476' (501' @ 125.2 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1700, NO FLARE. MUD 9.3 PPG, VIS 33.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
10:30	05:30	19.0	DRILLED 4,476' TO 5,103' (627' @ 33.0 FPH), WOB 15–20K, GPM 414, RPM 40/MOTOR 66, SPP 1900, NO FLARE. MUD 9.5 PPG, VIS 34.
05:30	06:00	0.5	PUMP PILL AND BLOW KELLY DRY.
			DIESEL 8208 GALS(USED 1026). BOILER 0 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC–WORKING ON MUD PUMPS LOCK OUT TAG OUT.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

03–31–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$33,150	**Completion**	$0	**Daily Total**	$33,150
Cum Costs: Drilling	$483,965	**Completion**	$922	**Well Total**	$484,887

MD	6,497	**TVD**	6,497	**Progress**	1,376	**Days**	3	**MW**	9.5	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6497'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP OUT OF HOLE WITH BIT #1 @ 5,103'.
08:00	08:30	0.5	L/D ROLLER REAMERS AND CHANGE BIT.
08:30	10:30	2.0	TRIP IN HOLE WITH BIT #2.
10:30	11:00	0.5	WASH/REAM F/5,065' TO 5,103'. (NO FILL).
11:00	06:00	19.0	DRILLED 5,103' TO 6,497' (1,394' @ 73.3 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1800, NO FLARE. MUD 9.9 PPG, VIS 35.
			DIESEL 6954 GALS(USED 1254). BOILER 0 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC–FIRST AID STATIONS.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

04–01–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$48,736	**Completion**	$4,143	**Daily Total**	$52,879
Cum Costs: Drilling	$532,701	**Completion**	$5,065	**Well Total**	$537,766

MD	7,855	**TVD**	7,855	**Progress**	1,358	**Days**	4	**MW**	9.9	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7855'

Start	End	Hrs	Activity Description

06:00	10:00	4.0	DRILLED 6,497' TO 6,747' (250' @ 62.5 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1850, NO FLARE. MUD 9.9 PPG, VIS 35.
10:00	10:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
10:30	06:00	19.5	DRILLED 6,747' TO 7,855' (1,108' @ 56.8 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1950, NO FLARE. MUD 10.1 PPG, VIS 35.
			DIESEL 5244 GALS(USED 1710). BOILER 24 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC–HEARING PROTECTION.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.
			HELD B.O.P. DRILL EVENING TOUR 85 SECONDS TO SECURE WELL.

04–02–2008 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	$34,580	**Completion**	$0	**Daily Total**	$34,580
Cum Costs: Drilling	$567,282	**Completion**	$5,065	**Well Total**	$572,347

MD	8,658	**TVD**	8,658	**Progress**	803	**Days**	5	**MW**	10.4	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 7,855' TO 8,247' (392' @ 65.3 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1950, NO FLARE. MUD 10.3 PPG, VIS 38.
12:00	12:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST ANNULAR.
12:30	03:30	15.0	DRILLED 8,247' TO 8,658' (411' @ 27.4 FPH), WOB 15–20K, GPM 432, RPM 40/MOTOR 69, SPP 1950, NO FLARE. MUD 10.5 PPG, VIS 38.
03:30	04:00	0.5	DROP SURVEY.
04:00	04:30	0.5	PUMP PILL AND BLOW KELLY DRY.
04:30	06:00	1.5	TRIP OUT OF HOLE @ 8,658' WITH BIT #2.
			DIESEL 3876 GALS(USED 1368). BOILER 14 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC–USING PROPER TOOLS FOR THE JOB.
			FUNCTION COM FIRST CONN AND FIRST STAND OUT OF HOLE ON TOUR,
			CREWS FULL.
			UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

04–03–2008 **Reported By** BRIAN DUTTON/DAN LINDSEY

DailyCosts: Drilling	$101,278	**Completion**	$0	**Daily Total**	$101,278
Cum Costs: Drilling	$668,560	**Completion**	$5,065	**Well Total**	$673,625

MD	8,658	**TVD**	8,658	**Progress**	0	**Days**	6	**MW**	10.5	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TFNB #4 @ 8658'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT OF HOLE @ 8,658' WITH BIT #2.
07:00	09:00	2.0	LD HUNTING MUD MOTOR. PU SMITH VDS MUD MOTOR. PU BIT #3.
09:00	10:00	1.0	SLIP & CUT 95' DRILL LINE.
10:00	11:00	1.0	TIH. TAGGED @ 4900.
11:00	14:00	3.0	WASHED & REAMED 4900 TO 5100.
14:00	14:30	0.5	MIXED & PUMPED PILL.

14:30	17:00	2.5	SET & FUNCTION COM. TOOH W/BIT #3.
17:00	18:30	1.5	LD SMITH VDS MOTOR. PU HUNTING MUD MOTOR & BIT #4.
18:30	19:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS & BLIND RAMS.
19:00	22:00	3.0	TIH W/BIT #4. TAGGED @ 5100.
22:00	06:00	8.0	WASHED & REAMED 5100 TO 7300'.
			THIS A.M. MUD 10.5 PPG, VIS 36.
			DIESEL 7524 GALS(HAULED 4500, USED 852).
			BOILER 8 HRS.
			NO ACCIDENTS. FULL CREWS.
			UNMANNED LOGGING UNIT DAY #6 ON LOCATION

04-04-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$30,035	**Completion**	$0	**Daily Total**	$30,035
Cum Costs: Drilling	$698,595	**Completion**	$5,065	**Well Total**	$703,660

MD	9,560	**TVD**	9,560	**Progress**	902	**Days**	7	**MW**	10.6	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9560'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WASHED & REAMED 7300 TO 8658(PUSHED OBJECT AHEAD OF BIT, NO FILL). FUNCTION COM.
08:00	09:00	1.0	DRILLED 8658 TO 8718(60'), WOB 18K, GPM 414, RPM 40/MOTOR 66, SPP 2025, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS & ANNULAR.
09:30	15:00	5.5	DRILLED 8718 TO 8931(213' @ 38.7 FPH), WOB 18K, GPM 414, RPM 40/MOTOR 66, SPP 2000, NO FLARE.
15:00	15:30	0.5	INSTALLED NEW BEARING & RUBBER, & DRIVE BUSHING IN ROTATING HEAD.
15:30	06:00	14.5	DRILLED 8931 TO 9560(629' @ 43.4 FPH), WOB 18-20K, GPM 432, RPM 30-40/MOTOR 69, SPP 2100, NO FLARE. THIS A.M. MUD 10.9 PPG, VIS 37.
			DIESEL 6042 GALS(USED 1482). BOILER 12 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY TOPIC PPE.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING 7 DAYS ON LOCATION.

04-05-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$48,505	**Completion**	$468	**Daily Total**	$48,973
Cum Costs: Drilling	$747,101	**Completion**	$5,533	**Well Total**	$752,634

MD	9,670	**TVD**	9,670	**Progress**	110	**Days**	8	**MW**	10.9	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLED 9560 TO 9651(91' @ 30.3 FPH), WOB 20K, GPM 414, RPM 40/MOTOR 66, SPP 2050, NO FLARE.
09:00	09:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
09:30	10:00	0.5	DRILLED 9651 TO 9670 TD (19' @ 38.0 FPH), WOB 20K, GPM 414, RPM 40/MOTOR 66, SPP 2100, NO FLARE. FINAL MUD 10.9 PPG, VIS 37. REACHED TD AT 10:00 HRS, 4/4/08.
10:00	12:00	2.0	CIRCULATED HOLE CLEAN, CONDITIONED MUD. PUMPED PILL.
12:00	15:00	3.0	SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6830, WASHED THROUGH BRIDGE @ 9390. FINISHED SHORT TRIP 3 STDS.
15:00	16:30	1.5	WASHED 60' TO 9670, NO FILL. CIRCULATED & CONDITIONED MUD, NO GAS. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.

16:30	17:00	0.5	DROPPED SURVEY. PUMPED PILL.
17:00	22:00	5.0	LDDP.
22:00	23:30	1.5	BROKE KELLY. LD BHA.
23:30	00:00	0.5	PULLED WEAR BUSHING.
00:00	01:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
01:00	06:00	5.0	STARTED RUNNING 4.5" 11.6# N80 CASING, 170 JTS IN HOLE @ REPORT TIME.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1130 HRS 4/4/08 OF CSG & CMT JOB.

DIESEL 5130 GALS(USED 912). BOILER 12 HRS.

NO ACCIDENTS. DAYLIGHT CREW 1 MAN SHORT, OTHER CREWS FULL.

UNMANNED LOGGING UNIT 8 DAYS ON LOCATION, RELEASED @ 1700 HRS 4/4/08.

FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT.

04-06-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$37,401	**Completion**	$79,098	**Daily Total**	$116,499
Cum Costs: Drilling	$784,502	**Completion**	$84,631	**Well Total**	$869,133

MD	9,670	**TVD**	9,670	**Progress**	0	**Days**	9	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: MOVING RIG TO ECW 4-5

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISHED RUNNING (FS, 1 JT, FC, 226 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6752). TAGGED @ 9670. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9662(FC @ 9616, MARKERS @ 7343-65 & 4530-52).
07:30	09:00	1.5	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.
09:00	11:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 380 SX 35/65 POZ G (152 BBLS @ 12.0 PPG, 2.26 CFS) & 1540 SX 50/50 POZ G(354 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/150 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2525 PSI, BUMPED PLUG TO 3200 PSI. BLED OFF, FLOATS HELD.
11:00	12:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
12:00	13:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
			HAULED 800 BBLS MUD TO STORAGE.
			NO ACCIDENTS. FULL CREWS.
			UNMANNED MUD LOGGING UNIT 8 DAYS ON LOCATION..
			**********RIG RELEASED @ 1300 HRS 4/5/08**********
			TRANSFERRED 4 JTS(169.87) 4.5" 11.6# N80 LTC CASING TO ECW 4-5.
			TRANSFERRED 2 MARKER JTS(43.91') 4.5" 11.6# HCP-110 CASING TO ECW 4-5.
			TRANSFERRED 2508 GALS DIESEL TO ECW 4-5.
			TRUCKS SCHEDULED FOR 0700 HRS 4/6/08. MOVE TO ECW 4-5 IS APPROXIMATELY 0.3 MILE.
13:00	06:00	17.0	RDRT. LOWERED DERRICK @ 1630 HRS. CONTINUED RDRT.
			15 MEN, X MAN-HOURS. NO ACCIDENTS.

04-12-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,653	**Daily Total**	$1,653
Cum Costs: Drilling	$784,502	**Completion**	$86,284	**Well Total**	$870,786

MD	9,670	**TVD**	9,670	**Progress**	0	**Days**	10	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 9616.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/8/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 830'. EST CEMENT TOP @ 1050'. RD SCHLUMBERGER.
			NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

04–24–2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$11,399	**Daily Total**	$11,399
Cum Costs: Drilling	$784,502	**Completion**	$97,683	**Well Total**	$882,185

MD	9,670	**TVD**	9,670	**Progress**	0	**Days**	11	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9616.0 **Perf :** 9205'–9446' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 9205'–06', 9217'–18', 9228'–29', 9264'–65', 9274'–75', 9286'–87', 9307'–08', 9357'–58', 9366'–67', 9392'–93', 9398'–99', 9426'–27', 9439'–40', 9445'–46' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T–106, 4573 GAL YF116 PAD, 48452 GAL YF116ST+ W/143900# 20/40 SAND @ 1–5 PPG. MTP 6176 PSIG. MTR 50.3 BPM. ATP 4762 PSIG. ATR 44.6 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SDFN.

04–25–2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$1,543	**Daily Total**	$1,543
Cum Costs: Drilling	$784,502	**Completion**	$99,226	**Well Total**	$883,728

MD	9,670	**TVD**	9,670	**Progress**	0	**Days**	12	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9616.0 **Perf :** 7990'–9446' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 9165'. PERFORATE LPR FROM 8935'–36', 8959'–60', 8969'–70', 8994'–95', 9025'–26', 9038'–39', 9051'–52', 9087'–88', 9096'–97', 9106'–07', 9133'–34', 9140'–41' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T–106, 4576 GAL YF116 PAD, 47308 GAL YF116ST+ W/142800# 20/40 SAND @ 1–5 PPG. MTP 6281 PSIG. MTR 50 BPM. ATP 4985 PSIG. ATR 43.7 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8905'. PERFORATE MPR FROM 8650'–51', 8656'–57', 8670'–71', 8677'–78', 8685'–86', 8707'–08', 8791'–92', 8822'–24', 8849'–50', 8863'–64', 8880'–81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4152 GAL YF116 PAD, 29000 GAL YF116ST+ W/75700# 20/40 SAND @ 1–4 PPG. MTP 6965 PSIG. MTR 51.1 BPM. ATP 5595 PSIG. ATR 41.7 BPM. ISIP 6000 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8610'. PERFORATE MPR FROM 8442'–43', 8456'–57', 8464'–65', 8479'–80', 8493'–94', 8511'–12', 8533'–34', 8538'–39', 8551'–52', 8568'–69', 8578'–79', 8591'–92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 6629 GAL YF116 PAD, 44931 GAL YF116ST+ W/117400# 20/40 SAND @ 1–4 PPG. MTP 6650 PSIG. MTR 50.2 BPM. ATP 5772 PSIG. ATR 32.5 BPM. ISIP 3450 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8410'. PERFORATE MPR FROM 8264'650', 8271'–72', 8293'–94', 8308'–09', 8321'–22', 8335'–36', 8343'–44', 8358'–59', 8364'–65', 8372'–73', 8383'–84', 8390'–91' 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T–106, 4558 GAL YF116 PAD, 56365 GAL YF116ST+ W/166100# 20/40 SAND @ 1–5 PPG. MTP 5154 PSIG. MTR 51.8 BPM. ATP 3964 PSIG. ATR 47.5 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8225'. PERFORATE MPR FROM 7990'-91', 7998'-99', 8015'-16', 8024'-25', 8039'-40', 8070'-71', 8089'-90', 8105'-06', 8120'-21', 8180'-81', 8188'-89', 8202'-03' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4563 GAL YF116 PAD, 68053 GAL YF116ST+ W/202700# 20/40 SAND @ 1-5 PPG. MTP 5626 PSIG. MTR 51.8 BPM. ATP 4167 PSIG. ATR 47.5 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER. SDFN

04-26-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$507,225	**Daily Total**	$507,225
Cum Costs: Drilling	$784,502	**Completion**	$606,451	**Well Total**	$1,390,953

MD	9,670	**TVD**	9,670	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE/WASATCH **PBTD :** 9616.0 **Perf :** 5576'-9446' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 10K CFP AT 7925'. PERFORATE UPR FROM 7614'-15', 7617'-18', 7658'-59', 7680'-81', 7686'-87', 7759'-60', 7766'-67', 7784'-85', 7856'-57', 7879'-80', 7891'-92', 7899'-00' 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4146 GAL YF116 PAD, 45815 GAL YF116ST+ W/136300# 20/40 SAND @ 1-5 PPG. MTP 5075 PSIG. MTR 52.2 BPM. ATP 4454 PSIG. ATR 47.3 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7525'. PERFORATE NORTH HORN FROM 7267'-68', 7279'-80', 7300'-01', 7320'-21', 7329'-30', 7340'-41', 7356'-57', 7362'-63', 7404'-05', 7411'-12', 7429'-30', 7505'-06' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 4174 GAL YF116 PAD, 58561 GAL YF116ST+ W/173100 # 20/40 SAND @ 1-5 PPG. MTP 4656 PSIG. MTR 52.6 BPM. ATP 3621 PSIG. ATR 45.9 BPM. ISIP 2210 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 7210'. PERFORATE NORTH HORN FROM 6925'-26', 6931'-32', 6953'-54', 6972'-73', 7007'-08', 7038'-40', 7084'-85', 7120'-21', 7140'-41', 7177'-78', 7197'-98' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106,4145 GAL YF116 PAD, 35889 GAL YF116ST+ W/105000# 20/40 SAND @ 1-5 PPG. MTP 5976 PSIG. MTR 51.4 BPM. ATP 4485 PSIG. ATR 44.4 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 6815'. PERFORATE Ba FROM 6563'-64', 6573'-74', 6604'-05', 6630'-31', 6657'-58', 6673'-74', 6707'-08', 6738'-39', 6758'-59', 6788'-89', 6793'-95' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/4146 GAL YF116 PAD, 34323 GAL YF116ST+ W/95800# 20/40 SAND @ 1-4 PPG. MTP 5614 PSIG. MTR 51.6 BPM. ATP 3784 PSIG. ATR 46.7 BPM. ISIP 1770 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 6485'. PERFORATE Ba FROM 6209'-10', 6220'-21', 6234'-35', 6263'-64', 6278'-79', 6308'-10', 6377'-79', 6408'-09', 6448'-49', 6470'-71' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3107 GAL YF116 PAD, 33093 GAL YF116ST+ W/ 83000 # 20/40 SAND @ 1-4 PPG. MTP 6032 PSIG. MTR 51.6 BPM. ATP 3966 PSIG. ATR 44.4 BPM. ISIP 1520 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5800'. PERFORATE Ca FROM 5728'-30', 5734'-36', 5740'-42', 5749'-51', 5756'-58' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3124 GAL YF116 PAD, 37806 GAL YF116ST+ W/100600# 20/40 SAND @ 1-4 PPG. MTP 3620 PSIG. MTR 40.2 BPM. ATP 3200 PSIG. ATR 35.2 BPM. ISIP 2680 PSIG. RD SCHLUMBERGER. RUWL. SET 6K CFP AT 5625'. PERFORATE Ca FROM 5576'-80', 5584'-88', 5600'-02' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 3113 GAL YF116 PAD, 35966 GAL YF116ST+ W/94500# 20/40 SAND @ 1-4 PPG. MTP 4134 PSIG. MTR 38.5 BPM. ATP 3381. PSIG. ATR 33.6 BPM. ISIP 2670 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 6K CBP AT 5457'. RDWL. SDFN.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37854

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/23/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60466 verified by the BLM Well Information System
For EOG RESOURCES INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 05/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37854

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/5/2008.

Amended from a previous submission dated 5/27/2008 to correct the initial production date.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #60725 verified by the BLM Well Information System
For EOG RESOURCES INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 11 2008
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.: EAST CHAPITA 3-05

3. Address: 600 17TH STREET SUITE 1000N, DENVER, CO 80202
3a. Phone No. (include area code): Ph: 303-824-5526

9. API Well No.: 43-047-37854

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: Lot 3 796FNL 1926FWL 40.06980 N Lat, 109.35345 W Lon

At top prod interval reported below: Lot 3 796FNL 1926FWL 40.06980 N Lat, 109.35345 W Lon

At total depth: Lot 3 796FNL 1926FWL 40.06980 N Lat, 109.35345 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey or Area: Sec 5 T9S R23E Mer SLB

12. County or Parish: UINTAH
13. State: UT

14. Date Spudded: 11/16/2007
15. Date T.D. Reached: 04/04/2008
16. Date Completed: ☐ D & A ☒ Ready to Prod. 05/05/2008
17. Elevations (DF, KB, RT, GL)*: 4912 GL

18. Total Depth: MD 9670 TVD
19. Plug Back T.D.: MD 9616 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2522		680			
7.875	4.500 N-80	11.6	0	9662		1920			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8246							

25. Producing Intervals / 26. Perforation Record 5576 - 9446

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)WASATCH/MESAVERDE	5576	9446	9205 TO 9446		3	
B)			8935 TO 9141		3	
C)			8650 TO 8881		3	
D)			8442 TO 8592		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9205 TO 9446	53,190 GALS GELLED WATER & 143,900# 20/40 SAND
8935 TO 9141	52,049 GALS GELLED WATER & 142,800# 20/40 SAND
8650 TO 8881	33,317 GALS GELLED WATER & 75,700# 20/40 SAND
8442 TO 8592	51,725 GALS GELLED WATER & 117,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/05/2008	05/28/2008	24	→	25.0	282.0	235.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
12/64"	1225 SI	2500.0	→	25	282	235		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60741 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 11 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5576	9446		GREEN RIVER	2058
				MAHOGANY	2689
				UTELAND BUTTE	4845
				WASATCH	4984
				CHAPITA WELLS	5583
				BUCK CANYON	6248
				PRICE RIVER	7387
				MIDDLE PRICE RIVER	8173

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60741 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 06/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 3-05 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8264-8391	3/spf
7990-8203	3/spf
7614-7900	3/spf
7267-7506	3/spf
6925-7198	3/spf
6563-6795	3/spf
6209-6471	3/spf
5728-5758	3/spf
5576-5602	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8264-8391	61,088 GALS GELLED WATER & 166,100# 20/40 SAND
7990-8203	72,781 GALS GELLED WATER & 202,700# 20/40 SAND
7614-7900	50,126 GALS GELLED WATER & 136,300# 20/40 SAND
7267-7506	62,900 GALS GELLED WATER & 173,100# 20/40 SAND
6925-7198	40,199 GALS GELLED WATER & 105,000# 20/40 SAND
6563-6795	38,469 GALS GELLED WATER & 95,800# 20/40 SAND
6209-6471	36,200 GALS GELLED WATER & 83,000# 20/40 SAND
5728-5758	40,930 GALS GELLED WATER & 100,600# 20/40 SAND
5576-5602	39,079 GALS GELLED WATER & 94,500# 20/40 SAND

Perforated the Lower Price River from 9205-06', 9217-18', 9228-29', 9264-65', 9274-75', 9286-87', 9307-08', 9357-58', 9366-67', 9392-93', 9398-99', 9426-27', 9439-40' & 9445-46' w/ 3 spf.

Perforated the Lower Price River from 8935-36', 8959-60', 8969-70', 8994-95', 9025-26', 9038-39', 9051-52', 9087-88', 9096-97', 9106-07', 9133-34' & 9140-41' w/ 3 spf.

Perforated the Middle Price River from 8650-51', 8656-57', 8670-71', 8677-78', 8685-86', 8707-08', 8791-92', 8822-24', 8849-50', 8863-64', 8880-81' w/ 3 spf.

Perforated the Middle Price River from 8442-43', 8456-57', 8464-65', 8479-80', 8493-94', 8511-12', 8533-34', 8538-39', 8551-52', 8568-69', 8578-79' & 8591-92' w/ 3 spf.

Perforated the Middle Price River from 8264-65', 8271-72', 8293-94', 8308-09', 8321-22', 8335-36', 8343-44', 8358-59', 8364-65', 8372-73', 8383-84' & 8390-91' w/ 3 spf.

Perforated the Middle Price River from 7990-91', 7998-99', 8015-16', 8024-25', 8039-40', 8070-71', 8089-90', 8105-06', 8120-21', 8180-81', 8188-89' & 8202-03' w/ 3 spf.

Perforated the Upper Price River from 7614-15', 7617-18', 7658-59', 7680-81', 7686-87', 7759-60', 7766-67', 7784-85', 7856-57', 7879-80', 7891-92' & 7899-7900' w/ 3 spf.

Perforated the North Horn from 7267-68', 7279-80', 7300-01', 7320-21', 7329-30', 7340-41', 7356-57', 7362-63', 7404-05', 7411-12', 7429-30' & 7505-06' w/ 3 spf.

Perforated the North Horn from 6925-26', 6931-32', 6953-54', 6972-73', 7007-08', 7038-40', 7084-85', 7120-21', 7140-41', 7177-78' & 7197-98' w/ 3 spf.

Perforated the Ba from 6563-64', 6573-74', 6604-05', 6630-31', 6657-58', 6673-74', 6707-08', 6738-39', 6758-59', 6788-89' & 6793-95' w/ 3 spf.

Perforated the Ba from 6209-10', 6220-21', 6234-35', 6263-64', 6278-79', 6308-10', 6377-79', 6408-09', 6448-49' & 6470-71' w/ 3 spf.

Perforated the Ca from 5728-30', 5734-36', 5740-42', 5749-51' & 5756-58' w/ 3 spf.

Perforated the Ca from 5576-80', 5584-88' & 5600-02' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8943
Sego	9471

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: ECW 3-05

API number: 4304737854

Well Location: QQ NENW Section 5 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 6/9/2008

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 3-05

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37854

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 5 T9S R23E NENW 796FNL 1926FWL
40.06980 N Lat, 109.35345 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #69702 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 05/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 07 2009
DIV. OF OIL, GAS & MINING